# Commonwealth of Kentucky Division for Air Quality

## PERMIT APPLICATION SUMMARY FORM

Completed by: Herbert Campbell

GENERAL INFORMATION:		
Name:	Northern KY University	
Address:	Nunn Drive	
	Highland Heights, Kentucky 41099	
Date application received:	2-Jan-08	
SIC Code/SIC description:	8221, Colleges, Universities, and Professional	
	Schools	
Source ID:	21-037-00095	
Agency Interest:	gency Interest: 37575	
Activity:	APE20080001	
Permit:	F-08-007	
APPLICATION TYPE/PERMIT ACTIVITY:		
[ ] Initial issuance	[ ] General permit	
Permit modification	[x] Conditional major	
Administrative	[ ] Title V	
Minor	Synthetic minor	
Significant	[ ] Operating	
[x] Permit renewal	[x] Construction/operating	
COMPLIANCE SUMMARY:		
<ul><li>[ ] Source is out of compliance</li><li>[ ] Compliance certification sign</li></ul>	[ ] Compliance schedule included ned	
APPLICABLE REQUIREMENTS LIST:		
·	NSPS [x] SIP	
	NESHAPS [ ] Other	
	Not major modification per 401 KAR 51:001, 1(116)(b)	
MISCELLANEOUS:		
[ ] Acid rain source		
[ ] Source subject to 112(r)		
[x] Source applied for federally enforceable emissions cap		
[ ] Source provided terms for all	ternative operating scenarios	
[ ] Source subject to a MACT st	andard	
[ ] Source requested case-by-case 112(g) or (j) determination		
[ ] Application proposes new co	ntrol technology	
[x] Certified by responsible office	cial	
[ ] Diagrams or drawings includ	ed	
[ ] Confidential business information (CBI) submitted in application		
[ ] Pollution Prevention Measures		
[ ] Area is non-attainment (list p	pollutants):	

#### **Emissions Summary**

Pollutant	Actual (tpy)	Potential (tpy
PM	0.51	6.52
SO <sub>2</sub>	0.06	3.39
NOx	6.72	86.8
СО	5.48	70.5
VOC	0.38	4.74

#### **SOURCE DESCRIPTION:**

On January 2, 2008, Northern Kentucky University applied to the Division for the renewal permit of their existing permit [F-02-025 R2] for their facility in Highland Heights, Kentucky. The applicant proposes to construct/operate six new natural-gas fired indirect heat exchangers (3 boilers-each 2 MMBtu/hr), (3 boilers-each 1MMBtu/hr) and one 288 hp industrial engine (emergency generator). The indirect heat exchangers will become Emission Units 22, 23, 24, 25, 26 and 27. However, the diesel generator will be placed under Section B emission unit 18, with the same monitoring, record keeping and reporting requirements.

These additions will not significantly increase the source wide potential to emit of any regulated air pollutant. The projected potential emissions increase of regulated air pollutants proposed from the additions is not considered a major modification and meets the requirements of 401 KAR 52:030, Section 14 (conditional major permit-minor revisions). Additionally, this modification will not change the monitoring, record keeping and reporting requirements of the permit. The source shall maintain the source wide federally enforceable operational emissions limits to be less than 90 tons per year for Nitrogen Oxides (NO<sub>x</sub>) to preclude the applicability of 401 KAR 52:020.

### **EMISSION AND OPERATING CAPS DESCRIPTION:**

The source has the potential to be a major source for Nitrogen Oxides (NOx) emissions. However, the source has been classified as a conditional major source with a federally enforceable limit not to equal or exceed 90 tons per year for Nitrogen Oxides (NOx) to preclude the applicability of 401 KAR 52:020. The source is limiting the indirect heat exchangers to 5840 hours per year of operation while burning No. 2 fuel oil, thereby limiting the potential emissions source-wide for NOx below 90 tons per year.

### **OPERATIONAL FLEXIBILITY:**

N/A